Northern Utilities - NH Division Residential Heating Customer - R5 Proposed Rates versus Present Rates Winter

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	_	
		<u>Delivery</u>	y and Supply				
10.0%	7.61	\$23.56	\$34.65	\$11.08	47.0%		
20.0%	25.49	\$46.65	\$57.29	\$10.64	22.8%		
30.0%	40.57	\$66.13	\$76.40	\$10.27	15.5%		
40.0%	54.59	\$83.97	\$93.93	\$9.96	11.9%		
50.0%	68.89	\$101.61	\$111.31	\$9.70	9.5%		
60.0%	84.49	\$120.84	\$130.27	\$9.43	7.8%		
70.0%	102.91	\$143.57	\$152.67	\$9.10	6.3%		
80.0%	125.74	\$171.73	\$180.42	\$8.69	5.1%		
90.0%	157.56	\$210.98	\$219.10	\$8.13	3.9%		
100.0%	239.91	\$312.54	\$319.20	\$6.66	2.1%		
Average	90.78	\$128.60	\$137.92	\$9.31	7.2%		
		Distrib	oution Only				
10.0%	7.61	\$17.09	\$28.14	\$11.05	64.7%		
20.0%	25.49	\$24.97	\$35.52	\$10.55	42.2%		
30.0%	40.57	\$31.62	\$41.74	\$10.12	32.0%		
40.0%	54.59	\$37.54	\$47.29	\$9.76	26.0%		
50.0%	68.89	\$43.01	\$52.46	\$9.45	22.0%		
60.0%	84.49	\$48.98	\$58.10	\$9.11	18.6%		
70.0%	102.91	\$56.04	\$64.76	\$8.72	15.6%		
80.0%	125.74	\$64.78	\$73.01	\$8.23	12.7%		
90.0%	157.56	\$76.97	\$84.51	\$7.54	9.8%		
100.0%	239.91	\$108.50	\$114.27	\$5.77	5.3%		
Average	90.78	\$51.39	\$60.37	\$8.98	17.5%		
Present Rates				Proposed Rates			
Customer Charge (\$/cus Distribution Charge - Fir Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm)	st 50 therms (\$/thm)	\$13.73 \$0.4410 \$0.3829 \$0.0720 \$0.7785	(1) (1) (1)	Customer Charge (\$/custo Distribution Charge - First Distribution Charge - Exce LDAC (\$/thm) COG (\$/thm)	50 therms (\$/thm)	\$25.00 \$0.4127 \$0.3614 \$0.0720 \$0.7822	(3) (3) (1)

⁽¹⁾ Current seasonal rates

^{(2) 6} month average seasonal COG
(3) Proposed Rates, Schedule PMN-1G-8
(4) 6 month average seasonal COG adjusted for changes due to rate proposal

Northern Utilities - NH Division Residential Heating Customer - R5 Proposed Rates versus Present Rates Summer

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	_	
		Deliver	y and Supply				
10.0%	0.20	\$13.92	\$25.17	\$11.26	80.9%		
20.0%	4.26	\$17.66	\$28.64	\$10.97	62.1%		
30.0%	8.66	\$21.73	\$32.39	\$10.67	49.1%		
40.0%	12.19	\$24.98	\$35.40	\$10.42	41.7%		
50.0%	15.59	\$28.12	\$38.30	\$10.18	36.2%		
60.0%	19.03	\$31.29	\$41.23	\$9.94	31.8%		
70.0%	23.11	\$35.06	\$44.72	\$9.66	27.5%		
80.0%	28.71	\$40.23	\$49.49	\$9.27	23.0%		
90.0%	38.20	\$48.99	\$57.60	\$8.60	17.6%		
100.0%	71.12	\$79.38	\$85.68	\$6.31	7.9%		
Average	22.11	\$34.14	\$43.86	\$9.73	28.5%		
		Distrib	oution Only				
10.0%	0.20	\$13.82	\$25.07	\$11.26	81.4%		
20.0%	4.26	\$15.61	\$26.57	\$10.96	70.2%		
30.0%	8.66	\$17.55	\$28.18	\$10.63	60.6%		
40.0%	12.19	\$19.11	\$29.48	\$10.37	54.3%		
50.0%	15.59	\$20.61	\$30.73	\$10.12	49.1%		
60.0%	19.03	\$22.12	\$31.99	\$9.87	44.6%		
70.0%	23.11	\$23.92	\$33.49	\$9.57	40.0%		
80.0%	28.71	\$26.39	\$35.55	\$9.16	34.7%		
90.0%	38.20	\$30.58	\$39.04	\$8.46	27.7%		
100.0%	71.12	\$45.09	\$51.14	\$6.04	13.4%		
Average	22.11	\$23.48	\$33.12	\$9.65	41.1%		
Present Rates				Proposed Rates			
Customer Charge (\$/cus Distribution Charge - Fir Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm)	st 50 therms (\$/thm)	\$13.73 \$0.4410 \$0.4410 \$0.0720 \$0.4100	(1) (1) (1)	Customer Charge (\$/custo Distribution Charge - First Distribution Charge - Exce LDAC (\$/thm) COG (\$/thm)	50 therms (\$/thm)	\$25.00 \$0.3675 \$0.3675 \$0.0720 \$0.4137	(1)

⁽¹⁾ Current seasonal rates

^{(2) 6} month average seasonal COG(3) Proposed Rates, Schedule PMN-1G-8

^{(4) 6} month average seasonal COG adjusted for changes due to rate proposal

Northern Utilities - NH Division Residential Low Income Heating Customer - R10 Proposed Rates versus Present Rates Winter

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Present Rates	\$ Difference	% Difference	_	
		Delivery	and Supply				
10.0%	14.54	\$20.43	\$24.82	\$4.39	21.5%		
20.0%	32.34	\$38.71	\$42.97	\$4.25	11.0%		
30.0%	44.08	\$50.77	\$54.93	\$4.16	8.2%		
40.0%	55.29	\$62.15	\$66.25	\$4.09	6.6%		
50.0%	66.53	\$73.44	\$77.48	\$4.04	5.5%		
60.0%	78.21	\$85.16	\$89.14	\$3.98	4.7%		
70.0%	92.39	\$99.39	\$103.31	\$3.91	3.9%		
80.0%	111.05	\$118.13	\$121.95	\$3.82	3.2%		
90.0%	137.04	\$144.21	\$147.90	\$3.69	2.6%		
100.0%	203.63	\$211.05	\$214.42	\$3.37	1.6%		
Average	83.51	\$90.48	\$94.44	\$3.96	4.4%		
		<u>Distrib</u>	oution Only				
10.0%	14.54	\$8.07	\$12.40	\$4.34	53.8%		
20.0%	32.34	\$11.21	\$15.34	\$4.13	36.9%		
30.0%	44.08	\$13.28	\$17.28	\$4.00	30.1%		
40.0%	55.29	\$15.13	\$19.02	\$3.89	25.7%		
50.0%	66.53	\$16.85	\$20.65	\$3.79	22.5%		
60.0%	78.21	\$18.64	\$22.33	\$3.69	19.8%		
70.0%	92.39	\$20.81	\$24.38	\$3.57	17.2%		
80.0%	111.05	\$23.67	\$27.08	\$3.41	14.4%		
90.0%	137.04	\$27.65	\$30.84	\$3.19	11.5%		
100.0%	203.63	\$37.86	\$40.47	\$2.61	6.9%		
Average	83.51	\$19.45	\$23.10	\$3.65	18.7%		
Present Rates				Proposed Rates			
Customer Charge (\$/cus Distribution Charge - Fir Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm)	st 50 therms (\$/thm)	\$5.50 \$0.1764 \$0.1532 \$0.0720 \$0.7785	(1) (1) (1)	Customer Charge (\$/custor Distribution Charge - First \$ Distribution Charge - Exces LDAC (\$/thm) COG (\$/thm)	50 therms (\$/thm)	\$0.1446	(3) (3) (1)

⁽¹⁾ Current seasonal rates

^{(2) 6} month average seasonal COG(3) Proposed Rates, Schedule PMN-1G-8

^{(4) 6} month average seasonal COG adjusted for changes due to rate proposal

Northern Utilities - NH Division Residential Low Income Heating Customer - R10 Proposed Rates versus Present Rates Summer

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Present Rates	\$ Difference	% Difference	_	
		Delivery	and Supply				
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0%	0.30 4.93 8.91 12.30 15.37 18.69 22.35 27.31	\$5.70 \$8.75 \$11.37 \$13.60 \$15.62 \$17.80 \$20.21 \$23.48	\$10.19 \$13.12 \$15.64 \$17.78 \$19.73 \$21.82 \$24.14 \$27.28	\$4.49 \$4.37 \$4.27 \$4.18 \$4.10 \$4.02 \$3.93 \$3.80	78.9% 50.0% 37.6% 30.8% 26.3% 22.6% 19.4% 16.2%		
90.0% 100.0%	35.25 60.83 20.62	\$28.71 \$45.55 \$19.08	\$32.31 \$48.49 \$23.05	\$3.59 \$2.94 \$3.97	12.5% 6.4% 20.8%		
Average	20.02		ution Only	\$ 3.91	20.6%		
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0% 100.0%	0.30 4.93 8.91 12.30 15.37 18.69 22.35 27.31 35.25 60.83	\$5.55 \$6.37 \$7.07 \$7.67 \$8.21 \$8.80 \$9.44 \$10.32 \$11.72 \$16.23	\$10.04 \$10.72 \$11.31 \$11.81 \$12.26 \$12.75 \$13.29 \$14.01 \$15.18 \$18.94	\$4.49 \$4.36 \$4.24 \$4.14 \$4.05 \$3.95 \$3.84 \$3.70 \$3.46 \$2.71	80.9% 68.4% 59.9% 54.0% 49.3% 44.9% 40.7% 35.8% 29.6% 16.7%		
Present Rates Customer Charge (\$/cus Distribution Charge - Firs Distribution Charge - Exc LDAC (\$/thm) COG (\$/thm)	st 50 therms (\$/thm)	\$5.50 \$0.1764 \$0.1764 \$0.0720 \$0.4100	(1) (1) (1)	Proposed Rates Customer Charge (\$/custom Distribution Charge - First 5 Distribution Charge - Exces LDAC (\$/thm) COG (\$/thm)	0 therms (\$/thm)	\$0.1470	(3) (3) (1)
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⁽¹⁾ Current seasonal rates

^{(2) 6} month average seasonal COG(3) Proposed Rates, Schedule PMN-1G-8

^{(4) 6} month average seasonal COG adjusted for changes due to rate proposal

Northern Utilities - NH Division Residential Non-Heating Customer - R6 Proposed Rates versus Present Rates Winter

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Present Rates	\$ Difference	% Difference	_	
		<u>Delivery</u>	and Supply				
10.0%	0.05	\$13.79	\$25.06	\$11.27	81.7%		
20.0%	1.47	\$15.46	\$26.71	\$11.24	72.7%		
30.0%	4.17	\$18.65	\$29.85	\$11.20	60.0%		
40.0%	8.31	\$23.54	\$34.67	\$11.12	47.3%		
50.0%	12.02	\$27.91	\$38.97	\$11.06	39.6%		
60.0%	15.75	\$32.31	\$43.31	\$10.99	34.0%		
70.0%	20.05	\$37.39	\$48.31	\$10.92	29.2%		
80.0%	26.40	\$44.89	\$55.70	\$10.81	24.1%		
90.0%	41.89	\$63.16	\$73.70	\$10.54	16.7%		
100.0%	121.07	\$156.60	\$165.76	\$9.15	5.8%		
Average	25.12	\$43.37	\$54.20	\$10.83	25.0%		
		Distrib	oution Only				
10.0%	0.05	\$13.75	\$25.02	\$11.27	82.0%		
20.0%	1.47	\$14.21	\$25.45	\$11.24	79.1%		
30.0%	4.17	\$15.10	\$26.29	\$11.18	74.0%		
40.0%	8.31	\$16.47	\$27.56	\$11.09	67.4%		
50.0%	12.02	\$17.69	\$28.71	\$11.02	62.3%		
60.0%	15.75	\$18.92	\$29.86	\$10.94	57.8%		
70.0%	20.05	\$20.34	\$31.18	\$10.85	53.3%		
80.0%	26.40	\$22.43	\$33.14	\$10.71	47.7%		
90.0%	41.89	\$27.54	\$37.92	\$10.38	37.7%		
100.0%	121.07	\$53.63	\$62.34	\$8.70	16.2%		
Average	25.12	\$22.01	\$32.75	\$10.74	48.8%		
Present Rates				Proposed Rates			
Customer Charge (\$/cus Distribution Charge - Fir Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm)	st 10 therms (\$/thm)	\$13.73 \$0.3296 \$0.3296 \$0.0720 \$0.7785	(1) (1) (1)	Customer Charge (\$/custor Distribution Charge - First 1 Distribution Charge - Exces LDAC (\$/thm) COG (\$/thm)	0 therms (\$/thm)		(3) (3) (1)

⁽¹⁾ Current seasonal rates

^{(2) 6} month average seasonal COG
(3) Proposed Rates, Schedule PMN-1G-8
(4) 6 month average seasonal COG adjusted for changes due to rate proposal

Northern Utilities - NH Division Residential Non-Heating Customer - R6 Proposed Rates versus Present Rates Summer

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Present Rates	\$ Difference	% Difference	_	
		Delivery	and Supply				
10.0%	0.05	\$13.77	\$25.04	\$11.27	81.8%		
20.0%	1.37	\$14.84	\$26.09	\$11.25	75.8%		
30.0% 40.0%	3.25 5.73	\$16.36 \$18.38	\$27.58 \$20.55	\$11.21 \$11.17	68.5% 60.8%		
40.0% 50.0%	5.73 8.18	\$18.38	\$29.55 \$31.50	\$11.17 \$11.13	54.6%		
60.0%	10.45		\$31.30 \$33.30	\$11.13 \$11.09	54.6% 49.9%		
70.0%	12.82	\$22.21 \$24.13	\$35.18	\$11.09 \$11.05	49.9% 45.8%		
70.0% 80.0%	15.77	\$24.13 \$26.53	\$35.16 \$37.52	\$11.05 \$10.99	45.6% 41.4%		
90.0%	20.51	\$30.38	\$37.52 \$41.29	\$10.99 \$10.91	35.9%		
100.0%	43.17	\$30.36 \$48.77	\$59.28	\$10.91 \$10.51	35.9% 21.6%		
100.0%	43.17	\$40.77	Ф 39.20	\$10.51	21.0%		
Average	12.13	\$23.58	\$34.63	\$11.06	46.9%		
		<u>Distrib</u>	oution Only				
10.0%	0.05	\$13.75	\$25.02	\$11.27	82.0%		
20.0%	1.37	\$14.18	\$25.42	\$11.24	79.3%		
30.0%	3.25	\$14.80	\$26.00	\$11.20	75.7%		
40.0%	5.73	\$15.62	\$26.77	\$11.15	71.4%		
50.0%	8.18	\$16.43	\$27.52	\$11.10	67.5%		
60.0%	10.45	\$17.18	\$28.22	\$11.05	64.3%		
70.0%	12.82	\$17.95	\$28.95	\$11.00	61.3%		
80.0%	15.77	\$18.93	\$29.86	\$10.94	57.8%		
90.0%	20.51	\$20.49	\$31.33	\$10.84	52.9%		
100.0%	43.17	\$27.96	\$38.31	\$10.35	37.0%		
Average	12.13	\$17.73	\$28.74	\$11.01	62.1%		
Present Rates				Proposed Rates			
Customer Charge (\$/cus Distribution Charge - Fir Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm)	st 10 therms (\$/thm)	\$13.73 \$0.3296 \$0.3296 \$0.0720 \$0.4100	(1) (1) (1)	Customer Charge (\$/custor Distribution Charge - First 1 Distribution Charge - Exces LDAC (\$/thm) COG (\$/thm)	0 therms (\$/thm)	\$25.00 \$0.3084 \$0.3084 \$0.0720 \$0.4137	(3) (3) (1)

⁽¹⁾ Current seasonal rates

^{(2) 6} month average seasonal COG(3) Proposed Rates, Schedule PMN-1G-8

^{(4) 6} month average seasonal COG adjusted for changes due to rate proposal

Northern Utilities - NH Division Residential Low Income Non-Heating Customer - R11 Proposed Rates versus Present Rates Winter

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Present Rates	\$ Difference	% Difference	_	
		<u>Delivery</u>	and Supply				
9.8%	0.79	\$10.85	\$19.03	\$8.18	75.4%		
20.3%	5.16	\$15.66	\$23.79	\$8.13	51.9%		
30.1%	8.80	\$19.66	\$27.75	\$8.08	41.1%		
39.8%	10.64	\$21.69	\$29.75	\$8.06	37.1%		
50.4%	15.68	\$27.23	\$35.23	\$8.00	29.4%		
60.2%	18.18	\$29.98	\$37.95	\$7.96	26.6%		
69.9%	21.90	\$34.08	\$42.00	\$7.92	23.2%		
79.7%	28.81	\$41.68	\$49.52	\$7.83	18.8%		
90.2%	42.92	\$57.21	\$64.87	\$7.66	13.4%		
100.0%	96.87	\$116.57	\$123.56	\$6.99	6.0%		
Average	24.97	\$37.46	\$45.34	\$7.88	21.0%		
		Distrib	oution Only				
9.8%	0.79	\$10.18	\$18.36	\$8.18	80.3%		
20.3%	5.16	\$11.27	\$19.38	\$8.11	71.9%		
30.1%	8.80	\$12.18	\$20.23	\$8.05	66.1%		
39.8%	10.64	\$12.64	\$20.66	\$8.02	63.4%		
50.4%	15.68	\$13.90	\$21.84	\$7.94	57.1%		
60.2%	18.18	\$14.52	\$22.42	\$7.90	54.4%		
69.9%	21.90	\$15.45	\$23.29	\$7.84	50.7%		
79.7%	28.81	\$17.18	\$24.91	\$7.73	45.0%		
90.2%	42.92	\$20.71	\$28.20	\$7.50	36.2%		
100.0%	96.87	\$34.19	\$40.82	\$6.63	19.4%		
Average	24.97	\$16.22	\$24.01	\$7.79	48.0%		
Present Rates				Proposed Rates			
Customer Charge (\$/cus Distribution Charge - Fir Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm)	st 10 therms (\$/thm)	\$9.98 \$0.2499 \$0.2499 \$0.0720 \$0.7785	(1) (1) (1)	Customer Charge (\$/custor Distribution Charge - First 1 Distribution Charge - Exces LDAC (\$/thm) COG (\$/thm)	0 therms (\$/thm)	\$0.2338	(3) (3) (1)

- (1) Current seasonal rates
- (2) 6 month average seasonal COG(3) Proposed Rates, Schedule PMN-1G-8
- (4) 6 month average seasonal COG adjusted for changes due to rate proposal

Northern Utilities - NH Division Residential Low Income Non-Heating Customer - R11 Proposed Rates versus Present Rates Summer

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Present Rates	\$ Difference	% Difference	_
		<u>Delivery</u>	and Supply			
10.5%	1.55	\$11.11	\$19.28	\$8.17	73.5%	
20.0%	5.84	\$14.25	\$22.37	\$8.12	57.0%	
30.5%	7.51	\$15.48	\$23.58	\$8.10	52.3%	
40.0%	9.38	\$16.85	\$24.92	\$8.07	47.9%	
50.5%	11.95	\$18.73	\$26.77	\$8.04	42.9%	
60.0%	13.39	\$19.78	\$27.80	\$8.02	40.6%	
70.5%	14.73	\$20.76	\$28.77	\$8.01	38.6%	
80.0%	19.44	\$24.21	\$32.16	\$7.95	32.8%	
90.5%	22.13	\$26.17	\$34.09	\$7.92	30.2%	
100.0%	33.76	\$34.69	\$42.46	\$7.77	22.4%	
Average	13.97	\$20.20	\$28.22	\$8.02	39.7%	
		<u>Distrib</u>	oution Only			
10.5%	1.55	\$10.37	\$18.53	\$8.17	78.8%	
20.0%	5.84	\$11.44	\$19.53	\$8.10	70.8%	
30.5%	7.51	\$11.86	\$19.93	\$8.07	68.0%	
40.0%	9.38	\$12.32	\$20.36	\$8.04	65.2%	
50.5%	11.95	\$12.97	\$20.96	\$8.00	61.7%	
60.0%	13.39	\$13.33	\$21.30	\$7.97	59.8%	
70.5%	14.73	\$13.66	\$21.61	\$7.95	58.2%	
80.0%	19.44	\$14.84	\$22.71	\$7.88	53.1%	
90.5%	22.13	\$15.51	\$23.34	\$7.83	50.5%	
100.0%	33.76	\$18.42	\$26.06	\$7.65	41.5%	
Average	13.97	\$13.47	\$21.44	\$7.97	59.1%	
Present Rates				Proposed Rates		
Customer Charge (\$/cus Distribution Charge - Fir Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm)	st 10 therms (\$/thm)	\$9.98 \$0.2499 \$0.2499 \$0.0720 \$0.4100	(1) (1) (1)	Customer Charge (\$/custo Distribution Charge - First Distribution Charge - Exce LDAC (\$/thm) COG (\$/thm)	10 therms (\$/thm)	\$18.17 (3) \$0.2338 (3) \$0.2338 (3) \$0.0720 (1) \$0.4137 (4)

⁽¹⁾ Current seasonal rates

^{(2) 6} month average seasonal COG(3) Proposed Rates, Schedule PMN-1G-8

^{(4) 6} month average seasonal COG adjusted for changes due to rate proposal

Northern Utilities - NH Division General Service - Low Annual, High Winter Use - G40 Proposed Rates versus Present Rates Winter

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	<u> </u>	
		Deliver	y and Supply				
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0%	2.41 20.19 44.77 73.93 111.55 159.57 223.56	\$34.06 \$53.69 \$80.83 \$113.03 \$152.83 \$203.57 \$271.18	\$62.38 \$79.92 \$104.19 \$132.97 \$170.54 \$218.53 \$282.46	\$28.32 \$26.24 \$23.36 \$19.94 \$17.72 \$14.95 \$11.28	83.1% 48.9% 28.9% 17.6% 11.6% 7.3% 4.2%		
80.0% 90.0% 100.0%	312.10 461.29 1,036.32	\$364.73 \$522.38 \$1,129.97	\$370.92 \$519.98 \$1,094.51	\$6.18 (\$2.39) (\$35.46)	1.7% -0.5% -3.1%		
Average	244.57	\$293.38 <u>Distrik</u>	\$303.45 oution Only	\$10.07	3.4%		
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0% 100.0%	2.41 20.19 44.77 73.93 111.55 159.57 223.56 312.10 461.29 1,036.32	\$32.05 \$36.85 \$43.49 \$51.37 \$59.79 \$70.48 \$84.73 \$104.44 \$137.65 \$265.65	\$60.36 \$63.01 \$66.68 \$71.04 \$77.10 \$84.85 \$95.18 \$109.46 \$133.54 \$226.35	\$28.31 \$26.16 \$23.19 \$19.67 \$17.30 \$14.36 \$10.45 \$5.03 (\$4.10) (\$39.29)	88.3% 71.0% 53.3% 38.3% 28.9% 20.4% 12.3% 4.8% -3.0% -14.8%		
Present Rates Customer Charge (\$/cus Distribution Charge - Fir Distribution Charge - Fir LDAC (\$/thm) COG (\$/thm)	st 75 therms (\$/thm)	\$31.40 \$0.2701 \$0.2226 \$0.0435 \$0.7905	(1) (1) (2)	Proposed Rates Customer Charge (\$/custo Distribution Charge - First Distribution Charge - First LDAC (\$/thm) COG (\$/thm)	75 therms (\$/thm)	\$60.00 \$0.1493 \$0.1614 \$0.0435 \$0.7942	(3) (3) (4)

⁽¹⁾ Current seasonal rates

^{(2) 6} month average seasonal COG(3) Proposed Rates, Schedule PMN-1G-8

^{(4) 6} month average seasonal COG adjusted for changes due to rate proposal

Northern Utilities - NH Division General Service - Low Annual, High Winter Use - G40 Proposed Rates versus Present Rates Summer

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	<u> </u>	
		Deliver	y and Supply				
10.0%	0.00	\$31.40	\$60.00	\$28.60	91.1%		
20.0%	0.00	\$31.40	\$60.00	\$28.60	91.1%		
30.0%	0.00	\$31.40	\$60.00	\$28.60	91.1%		
40.0%	1.76	\$32.73	\$61.12	\$28.39	86.8%		
50.0%	6.00	\$35.94	\$63.84	\$27.90	77.6%		
60.0%	11.32	\$39.97	\$67.24	\$27.27	68.2%		
70.0%	22.13	\$48.15	\$74.16	\$26.01	54.0%		
80.0%	42.45	\$63.53	\$87.16	\$23.63	37.2%		
90.0%	85.29	\$95.47	\$114.69	\$19.23	20.1%		
100.0%	293.29	\$243.03	\$250.29	\$7.27	3.0%		
Average	46.22	\$66.39	\$89.57	\$23.19	34.9%		
		Distrib	oution Only				
10.0%	0.00	\$31.40	\$60.00	\$28.60	91.1%		
20.0%	0.00	\$31.40	\$60.00	\$28.60	91.1%		
30.0%	0.00	\$31.40	\$60.00	\$28.60	91.1%		
40.0%	1.76	\$31.87	\$60.26	\$28.39	89.1%		
50.0%	6.00	\$33.02	\$60.90	\$27.87	84.4%		
60.0%	11.32	\$34.46	\$61.69	\$27.23	79.0%		
70.0%	22.13	\$37.38	\$63.30	\$25.93	69.4%		
80.0%	42.45	\$42.86	\$66.34	\$23.47	54.8%		
90.0%	85.29	\$53.95	\$72.86	\$18.91	35.1%		
100.0%	293.29	\$100.25	\$106.43	\$6.18	6.2%		
Average	46.22	\$43.88	\$66.90	\$23.02	52.4%		
Present Rates				Proposed Rates			
Customer Charge (\$/customer Charge - Fir Distribution Charge - Fir LDAC (\$/thm) COG (\$/thm)	st 75 therms (\$/thm)	\$31.40 \$0.2701 \$0.2226 \$0.0435 \$0.4433	(1) (1) (2)	Customer Charge (\$/custo Distribution Charge - First Distribution Charge - First LDAC (\$/thm) COG (\$/thm)	75 therms (\$/thm)	\$60.00 \$0.1493 \$0.1614 \$0.0435 \$0.4470	(3) (3) (4)

⁽¹⁾ Current seasonal rates

^{(2) 6} month average seasonal COG(3) Proposed Rates, Schedule PMN-1G-8

^{(4) 6} month average seasonal COG adjusted for changes due to rate proposal

Northern Utilities - NH Division General Service - Low Annual, Low Winter Use - G50 Proposed Rates versus Present Rates Winter

Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	<u> </u>	
		Deliver	y and Supply				
10.0% 20.0%	0.00 3.42	\$31.40 \$34.91	\$60.00 \$63.11	\$28.60 \$28.20	91.1% 80.8%		
30.0% 40.0%	11.82 27.55	\$43.54 \$59.69	\$70.76 \$85.07	\$27.22 \$25.37	62.5% 42.5%		
50.0% 60.0% 70.0%	54.75 99.55 189.68	\$87.62 \$132.47 \$220.74	\$109.81 \$150.87 \$233.97	\$22.19 \$18.41 \$13.22	25.3% 13.9% 6.0%		
80.0% 90.0%	312.69 451.83	\$341.23 \$477.50	\$347.38 \$475.65	\$6.15 (\$1.85)	1.8% -0.4%		
100.0% Average	1,095.84 224.71	\$1,108.27 \$255.06	\$1,069.39 \$266.26	(\$38.88) \$11.21	-3.5% 4.4%		
		<u>Distrib</u>	oution Only				
10.0% 20.0%	0.00 3.42	\$31.40 \$32.32	\$60.00 \$60.51	\$28.60 \$28.19	91.1% 87.2%		
30.0% 40.0%	11.82 27.55	\$34.59 \$38.84	\$61.77 \$64.11	\$27.17 \$25.27	78.5% 65.1%		
50.0% 60.0% 70.0%	54.75 99.55 189.68	\$46.19 \$57.12 \$77.19	\$68.17 \$75.16 \$89.71	\$21.99 \$18.04 \$12.52	47.6% 31.6% 16.2%		
80.0% 90.0%	312.69 451.83	\$104.57 \$135.54	\$109.56 \$132.02	\$4.99 (\$3.52)	4.8% -2.6%		
100.0%	1,095.84	\$278.90	\$235.96	(\$42.94)	-15.4%		
Average	224.71	\$84.98	\$95.36	\$10.38	12.2%		
<u>Present Rates</u>				Proposed Rates			
Customer Charge (\$/c Distribution Charge - F Distribution Charge - F LDAC (\$/thm) COG (\$/thm)	First 75 therms (\$/thm)	\$31.40 \$0.2701 \$0.2226 \$0.0435 \$0.7133	(1) (1) (2)	Customer Charge (\$/custo Distribution Charge - First Distribution Charge - First LDAC (\$/thm) COG (\$/thm)	75 therms (\$/thm)	\$0.1493 \$0.1614	(3) (3) (4)

⁽¹⁾ Current seasonal rates

^{(2) 6} month average seasonal COG(3) Proposed Rates, Schedule PMN-1G-8

^{(4) 6} month average seasonal COG adjusted for changes due to rate proposal

Northern Utilities - NH Division General Service - Low Annual, Low Winter Use - G50 Proposed Rates versus Present Rates Summer

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	<u> </u>	
		<u>Deliver</u> y	and Supply				
10.0%	0.00	\$31.40	\$60.00	\$28.60	91.1%		
20.0%	2.18	\$32.88	\$61.23	\$28.34	86.2%		
30.0%	7.90	\$36.78	\$64.45	\$27.67	75.3%		
40.0%	16.80	\$42.83	\$69.47	\$26.63	62.2%		
50.0%	33.40	\$54.14	\$78.83	\$24.69	45.6%		
60.0%	62.45	\$73.91	\$95.20	\$21.29	28.8%		
70.0%	127.76	\$115.86	\$132.65	\$16.78	14.5%		
80.0%	234.04	\$183.16	\$193.83	\$10.67	5.8%		
90.0%	368.70	\$268.43	\$271.36	\$2.93	1.1%		
100.0%	680.15	\$465.64	\$450.67	(\$14.98)	-3.2%		
Average	153.34	\$132.06	\$147.37	\$15.31	11.6%		
		Distrib	oution Only				
10.0%	0.00	\$31.40	\$60.00	\$28.60	91.1%		
20.0%	2.18	\$31.99	\$60.33	\$28.34	88.6%		
30.0%	7.90	\$33.53	\$61.18	\$27.65	82.4%		
40.0%	16.80	\$35.94	\$62.51	\$26.57	73.9%		
50.0%	33.40	\$40.42	\$64.99	\$24.56	60.8%		
60.0%	62.45	\$48.27	\$69.32	\$21.06	43.6%		
70.0%	127.76	\$63.40	\$79.71	\$16.31	25.7%		
80.0%	234.04	\$87.06	\$96.87	\$9.81	11.3%		
90.0%	368.70	\$117.03	\$118.60	\$1.57	1.3%		
100.0%	680.15	\$186.36	\$168.87	(\$17.50)	-9.4%		
Average	153.34	\$69.10	\$83.84	\$14.75	21.3%		
Present Rates				Proposed Rates			
Customer Charge (\$/cus Distribution Charge - Fir Distribution Charge - Fir LDAC (\$/thm) COG (\$/thm)	st 75 therms (\$/thm)	\$31.40 \$0.2701 \$0.2226 \$0.0435 \$0.3671	(1) (1) (2)	Customer Charge (\$/custor Distribution Charge - First 7 Distribution Charge - First 7 LDAC (\$/thm) COG (\$/thm)	75 therms (\$/thm)	\$60.00 \$0.1493 \$0.1614 \$0.0435 \$0.3708	(3) (3) (4)

⁽¹⁾ Current seasonal rates

^{(2) 6} month average seasonal COG(3) Proposed Rates, Schedule PMN-1G-8

^{(4) 6} month average seasonal COG adjusted for changes due to rate proposal

Northern Utilities - NH Division General Service - Medium Annual, High Winter Use - G41 Proposed Rates versus Present Rates Winter

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	<u> </u>
		Deliver	y and Supply			
10.0%	221.11	\$323.20	\$401.64	\$78.45	24.3%	
20.0%	657.46	\$775.09	\$848.91	\$73.82	9.5%	
30.0%	965.49	\$1,094.10	\$1,164.65	\$70.56	6.4%	
40.0%	1,269.23	\$1,408.67	\$1,476.01	\$67.34	4.8%	
50.0%	1,533.21	\$1,682.05	\$1,746.59	\$64.54	3.8%	
60.0%	1,846.18	\$2,006.18	\$2,067.40	\$61.22	3.1%	
70.0%	2,311.10	\$2,487.66	\$2,543.96	\$56.29	2.3%	
80.0%	3,110.96	\$3,316.02	\$3,363.84	\$47.81	1.4%	
90.0%	4,440.89	\$4,693.35	\$4,727.06	\$33.72	0.7%	
100.0%	7,802.38	\$8,174.61	\$8,172.70	(\$1.92)	0.0%	
Average	2,415.80	\$2,596.09	\$2,651.28	\$55.18	2.1%	
		Distrib	bution Only			
10.0%	221.11	\$138.79	\$216.41	\$77.63	55.9%	
20.0%	657.46	\$226.75	\$298.14	\$71.39	31.5%	
30.0%	965.49	\$288.85	\$355.84	\$66.98	23.2%	
40.0%	1,269.23	\$350.09	\$412.73	\$62.64	17.9%	
50.0%	1,533.21	\$403.30	\$462.17	\$58.87	14.6%	
60.0%	1,846.18	\$466.40	\$520.79	\$54.39	11.7%	
70.0%	2,311.10	\$560.13	\$607.87	\$47.74	8.5%	
80.0%	3,110.96	\$721.38	\$757.68	\$36.30	5.0%	
90.0%	4,440.89	\$989.49	\$1,006.78	\$17.29	1.7%	
100.0%	7,802.38	\$1,667.17	\$1,636.39	(\$30.78)	-1.8%	
Average	2,415.80	\$581.24	\$627.48	\$46.24	8.0%	
Present Rates				Proposed Rates		
Customer Charge (\$/customer Charge - All LDAC (\$/thm) COG (\$/thm)	•	\$94.21 \$0.2016 \$0.0435 \$0.7905	(1)	Customer Charge (\$/custo Distribution Charge - All th LDAC (\$/thm) COG (\$/thm)	,	\$175.00 (3 \$0.1873 (3 \$0.0435 (4 \$0.7942 (4

⁽¹⁾ Current seasonal rates

^{(2) 6} month average seasonal COG

⁽³⁾ Proposed Rates, Schedule PMN-1G-8

^{(4) 6} month average seasonal COG adjusted for changes due to rate proposal

Northern Utilities - NH Division General Service - Medium Annual, High Winter Use - G41 Proposed Rates versus Present Rates Summer

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	<u></u>
		<u>Deliver</u>	y and Supply			
10.0%	0.09	\$94.27	\$175.07	\$80.80	85.7%	
20.0%	9.48	\$100.30	\$182.01	\$81.71	81.5%	
30.0%	43.98	\$122.47	\$207.52	\$85.06	69.5%	
40.0%	118.12	\$170.10	\$262.35	\$92.25	54.2%	
50.0%	223.32	\$237.70	\$340.15	\$102.45	43.1%	
60.0%	361.30	\$326.35	\$442.19	\$115.84	35.5%	
70.0%	526.98	\$432.80	\$564.71	\$131.91	30.5%	
80.0%	779.04	\$594.76	\$751.12	\$156.36	26.3%	
90.0%	1,241.03	\$891.59	\$1,092.76	\$201.17	22.6%	
100.0%	2,827.79	\$1,911.11	\$2,266.20	\$355.09	18.6%	
Average	613.11	\$488.15	\$628.41	\$140.26	28.7%	
		<u>Distril</u>	oution Only			
10.0%	0.09	\$94.22	\$175.02	\$80.80	85.8%	
20.0%	9.48	\$95.69	\$177.36	\$81.67	85.4%	
30.0%	43.98	\$101.06	\$185.95	\$84.89	84.0%	
40.0%	118.12	\$112.60	\$204.41	\$91.81	81.5%	
50.0%	223.32	\$128.98	\$230.61	\$101.63	78.8%	
60.0%	361.30	\$150.46	\$264.96	\$114.50	76.1%	
70.0%	526.98	\$176.26	\$306.22	\$129.96	73.7%	
80.0%	779.04	\$215.51	\$368.98	\$153.47	71.2%	
90.0%	1,241.03	\$287.44	\$484.02	\$196.58	68.4%	
100.0%	2,827.79	\$534.50	\$879.12	\$344.62	64.5%	
Average	613.11	\$189.67	\$327.67	\$137.99	72.8%	
Present Rates				Proposed Rates		
Customer Charge (\$/customer Charge - All LDAC (\$/thm) COG (\$/thm)	•	\$94.21 \$0.1557 \$0.0435 \$0.4433	(1) (2)	Customer Charge (\$/custor Distribution Charge - All the LDAC (\$/thm) COG (\$/thm)	,	\$175.00 (3) \$0.2490 (3) \$0.0435 (4) \$0.4470 (4)

⁽¹⁾ Current seasonal rates

^{(2) 6} month average seasonal COG

⁽³⁾ Proposed Rates, Schedule PMN-1G-8

^{(4) 6} month average seasonal COG adjusted for changes due to rate proposal

Northern Utilities - NH Division General Service - Medium Annual, Low Winter Use - G51 Proposed Rates versus Present Rates Winter

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference		
		Deliver	y and Supply				
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0%	210.01 625.32 806.05 949.65 1,090.16 1,270.07 1,550.28 1,997.90	\$291.99 \$683.09 \$853.29 \$988.53 \$1,120.85 \$1,290.27 \$1,544.98 \$1,950.09	\$369.10 \$752.94 \$919.97 \$1,052.70 \$1,182.56 \$1,348.84 \$1,601.57 \$2,004.08	\$77.11 \$69.85 \$66.68 \$64.17 \$61.71 \$58.56 \$56.59 \$53.99	26.4% 10.2% 7.8% 6.5% 5.5% 4.5% 3.7% 2.8%		
90.0% 100.0% Average	2,712.18 5,239.14 1,645.07	\$2,596.53 \$4,883.51 \$1,630.77	\$2,646.38 \$4,918.71 \$1,686.81	\$49.85 \$35.19 \$56.04	1.9% 0.7% 3.4%		
Ç		<u>Distrib</u>	oution Only				
10.0% 20.0% 30.0% 40.0% 50.0% 60.0% 70.0% 80.0% 90.0% 100.0% Average	210.01 625.32 806.05 949.65 1,090.16 1,270.07 1,550.28 1,997.90 2,712.18 5,239.14	\$133.04 \$209.83 \$243.25 \$269.80 \$295.78 \$329.05 \$371.67 \$438.01 \$543.86 \$918.36	\$209.38 \$277.36 \$306.95 \$330.46 \$353.46 \$382.91 \$422.52 \$484.61 \$583.68 \$934.17	\$76.34 \$67.53 \$63.70 \$60.66 \$57.68 \$53.86 \$50.85 \$46.60 \$39.81 \$15.81	57.4% 32.2% 26.2% 22.5% 19.5% 16.4% 13.7% 10.6% 7.3% 1.7%		
Present Rates				Proposed Rates			
Customer Charge (\$/cus Distribution Charge - Fin Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm)	•	\$94.21 \$0.1849 \$0.1482 \$0.0435 \$0.7133	(1) (1) (2)	Customer Charge (\$/custo Distribution Charge - First Distribution Charge - Exce LDAC (\$/thm) COG (\$/thm)	1,300 therms (\$/thm)	\$0.1387	(3) (3) (3) (4) (4)

⁽¹⁾ Current seasonal rates

^{(2) 6} month average seasonal COG(3) Proposed Rates, Schedule PMN-1G-8

^{(4) 6} month average seasonal COG adjusted for changes due to rate proposal

Northern Utilities - NH Division General Service - Medium Annual, Low Winter Use - G51 Proposed Rates versus Present Rates Summer

 Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference		
		<u>Deliver</u>	y and Supply				
10.0%	48.63	\$120.62	\$201.65	\$81.03	67.2%		
20.0%	404.66	\$313.99	\$396.76	\$82.77	26.4%		
30.0%	613.82	\$427.59	\$511.39	\$83.80	19.6%		
40.0%	713.91	\$481.95	\$566.24	\$84.29	17.5%		
50.0%	792.73	\$524.75	\$609.43	\$84.67	16.1%		
60.0%	908.56	\$587.66	\$672.90	\$85.24	14.5%		
70.0%	1,131.88	\$704.81	\$792.65	\$87.84	12.5%		
80.0%	1,370.33	\$826.83	\$918.56	\$91.73	11.1%		
90.0%	1,831.67	\$1,062.91	\$1,162.15	\$99.25	9.3%		
100.0%	3,939.25	\$2,141.39	\$2,274.99	\$133.60	6.2%		
Average	1,175.55	\$727.16	\$815.71	\$88.55	12.2%		
		Distrib	oution Only				
10.0%	48.63	\$100.65	\$181.50	\$80.85	80.3%		
20.0%	404.66	\$147.83	\$229.10	\$81.28	55.0%		
30.0%	613.82	\$175.54	\$257.07	\$81.53	46.4%		
40.0%	713.91	\$188.80	\$270.45	\$81.65	43.2%		
50.0%	792.73	\$199.25	\$280.99	\$81.74	41.0%		
60.0%	908.56	\$214.59	\$296.47	\$81.88	38.2%		
70.0%	1,131.88	\$240.04	\$323.69	\$83.65	34.8%		
80.0%	1,370.33	\$264.15	\$350.81	\$86.66	32.8%		
90.0%	1,831.67	\$310.79	\$403.26	\$92.47	29.8%		
100.0%	3,939.25	\$523.87	\$642.89	\$119.02	22.7%		
Average	1,175.55	\$244.46	\$328.66	\$84.20	34.4%		
Present Rates				Proposed Rates			
Customer Charge (\$/cus Distribution Charge - Fir Distribution Charge - Ex LDAC (\$/thm) COG (\$/thm)	•	\$94.21 \$0.1325 \$0.1011 \$0.0435 \$0.3671	(1) (1) (2)	Customer Charge (\$/custo Distribution Charge - First Distribution Charge - Exces LDAC (\$/thm) COG (\$/thm)	1,000 therms (\$/thm)	\$175.00 \$0.1337 \$0.1137 \$0.0435 \$0.3708	(3) (3) (4)

⁽¹⁾ Current seasonal rates

^{(2) 6} month average seasonal COG(3) Proposed Rates, Schedule PMN-1G-8

^{(4) 6} month average seasonal COG adjusted for changes due to rate proposal

Northern Utilities - NH Division General Service - High Annual, High Winter Use - G42 Proposed Rates versus Present Rates Winter

	Cumulative centage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	_	
			Delivery	and Supply				
	10.1%	1,390.20	\$1,742.25	\$2,422.50	\$680.25	39.0%		
	20.2%	4,399.27	\$4,833.57	\$5,501.48	\$667.91	13.8%		
	29.8%	6,485.82	\$6,977.14	\$7,636.50	\$659.36	9.5%		
	39.9%	8,324.84	\$8,866.44	\$9,518.26	\$651.82	7.4%		
	50.0%	10,113.63	\$10,704.12	\$11,348.60	\$644.48	6.0%		
	60.1%	11,568.00	\$12,198.24	\$12,836.76	\$638.52	5.2%		
	70.2%	13,365.63	\$14,045.01	\$14,676.16	\$631.15	4.5%		
	79.8%	15,495.01	\$16,232.59	\$16,855.01	\$622.42	3.8%		
	89.9%	21,252.86	\$22,147.82	\$22,746.63	\$598.81	2.7%		
	100.0%	79,682.14	\$82,174.16	\$82,533.42	\$359.25	0.4%		
	Average	17,207.74	\$17,992.13	\$18,607.53	\$615.40	3.4%		
			Distrib	ution Only				
	10.1%	1,390.20	\$582.78	\$1,257.88	\$675.11	115.8%		
	20.2%	4,399.27	\$1,164.43	\$1,816.06	\$651.64	56.0%		
	29.8%	6,485.82	\$1,567.76	\$2,203.12	\$635.36	40.5%		
	39.9%	8,324.84	\$1,923.24	\$2,544.26	\$621.02	32.3%		
	50.0%	10,113.63	\$2,269.01	\$2,876.08	\$607.06	26.8%		
	60.1%	11,568.00	\$2,550.14	\$3,145.86	\$595.72	23.4%		
	70.2%	13,365.63	\$2,897.63	\$3,479.32	\$581.70	20.1%		
	79.8%	15,495.01	\$3,309.24	\$3,874.32	\$565.09	17.1%		
	89.9%	21,252.86	\$4,422.23	\$4,942.40	\$520.18	11.8%		
	100.0%	79,682.14	\$15,716.61	\$15,781.04	\$64.43	0.4%		
	Average	17,207.74	\$3,640.31	\$4,192.04	\$551.73	15.2%		
Present	t Rates				Proposed Rates			
		•	\$314.05 \$0.1933 \$0.0435 \$0.7905	(1) (2)	Customer Charge (\$/customer Charge - All the LDAC (\$/thm) COG (\$/thm)	,	\$1,000.00 \$0.1855 \$0.0435 \$0.7942	(3) (4)

⁽¹⁾ Current seasonal rates

^{(2) 6} month average seasonal COG

⁽³⁾ Proposed Rates, Schedule PMN-1G-8

^{(4) 6} month average seasonal COG adjusted for changes due to rate proposal

Northern Utilities - NH Division General Service - High Annual, High Winter Use - G42 Proposed Rates versus Present Rates Summer

	mulative tage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference		
			Delivery	and Supply				
,	9.9%	2.06	\$315.30	\$1,001.25	\$685.95	217.6%		
1	9.9%	205.60	\$438.81	\$1,124.27	\$685.46	156.2%		
2	29.8%	684.63	\$729.50	\$1,413.80	\$684.31	93.8%		
3	39.7%	1,189.70	\$1,035.98	\$1,719.08	\$683.09	65.9%		
5	50.4%	2,105.45	\$1,591.67	\$2,272.57	\$680.90	42.8%		
6	60.3%	3,109.83	\$2,201.15	\$2,879.63	\$678.49	30.8%		
7	70.2%	4,020.05	\$2,753.48	\$3,429.78	\$676.30	24.6%		
8	30.1%	5,065.90	\$3,388.12	\$4,061.92	\$673.79	19.9%		
g	90.1%	7,457.24	\$4,839.23	\$5,507.28	\$668.05	13.8%		
1	00.0%	64,602.07	\$39,515.66	\$40,046.57	\$530.91	1.3%		
A	verage	8,844.25	\$5,680.89	\$6,345.61	\$664.72	11.7%		
			Distrib	ution Only				
,	9.9%	2.06	\$314.30	\$1,000.23	\$685.94	218.2%		
1	9.9%	205.60	\$338.72	\$1,023.42	\$684.70	202.1%		
2	29.8%	684.63	\$396.21	\$1,077.98	\$681.77	172.1%		
3	39.7%	1,189.70	\$456.81	\$1,135.51	\$678.69	148.6%		
5	50.4%	2,105.45	\$566.70	\$1,239.81	\$673.11	118.8%		
6	60.3%	3,109.83	\$687.23	\$1,354.21	\$666.98	97.1%		
7	70.2%	4,020.05	\$796.46	\$1,457.88	\$661.43	83.0%		
8	30.1%	5,065.90	\$921.96	\$1,577.01	\$655.05	71.0%		
g	0.1%	7,457.24	\$1,208.92	\$1,849.38	\$640.46	53.0%		
10	00.0%	64,602.07	\$8,066.30	\$8,358.18	\$291.88	3.6%		
A	verage	8,844.25	\$1,375.36	\$2,007.36	\$632.00	46.0%		
Present Ra	ates				Proposed Rates			
	,	*	\$314.05 \$0.1200 \$0.0435 \$0.4433	(1) (2)	Customer Charge (\$/custo Distribution Charge - All th LDAC (\$/thm) COG (\$/thm)	•	\$0.0435	(3)

⁽¹⁾ Current seasonal rates

^{(2) 6} month average seasonal COG

⁽³⁾ Proposed Rates, Schedule PMN-1G-8

^{(4) 6} month average seasonal COG adjusted for changes due to rate proposal

Northern Utilities - NH Division General Service - High Annual, Low Winter Use - G52 Proposed Rates versus Present Rates Winter

	Cumulative Percentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference	<u> </u>	
			Delivery	and Supply				
	9.9% 20.2% 30.0% 39.9% 50.2% 60.1% 70.0% 79.8%	3,217.00 6,919.70 10,263.29 14,303.30 21,998.36 33,454.66 43,727.72 51,473.73	\$3,224.90 \$6,575.22 \$9,600.62 \$13,256.15 \$20,218.90 \$30,584.94 \$39,880.35 \$46,889.20	\$3,953.63 \$7,353.20 \$10,423.07 \$14,132.33 \$21,197.43 \$31,715.84 \$41,147.88 \$48,259.75	\$728.74 \$777.98 \$822.45 \$876.18 \$978.53 \$1,130.90 \$1,267.53 \$1,370.55	22.6% 11.8% 8.6% 6.6% 4.8% 3.7% 3.2% 2.9%		
	90.1% 100.0%	67,708.59 133,178.79	\$61,579.04 \$120,818.66	\$63,165.51 \$123,275.89	\$1,586.47 \$2,457.23	2.6% 2.0%		
	Average	38,624.51	\$35,262.80 Distrib	\$36,462.45 ution Only	\$1,199.66	3.4%		
	9.9% 20.2% 30.0% 39.9% 50.2% 60.1% 70.0% 79.8% 90.1% 100.0% Average	3,217.00 6,919.70 10,263.29 14,303.30 21,998.36 33,454.66 43,727.72 51,473.73 67,708.59 133,178.79 38,624.51	\$790.17 \$1,338.17 \$1,833.02 \$2,430.94 \$3,569.81 \$5,265.34 \$6,785.75 \$7,932.16 \$10,334.92 \$20,024.51 \$6,030.48	\$1,507.00 \$2,090.54 \$2,617.49 \$3,254.20 \$4,466.94 \$6,272.45 \$7,891.49 \$9,112.26 \$11,670.87 \$21,988.98 \$7,087.22	\$716.83 \$752.38 \$784.48 \$823.26 \$897.13 \$1,007.11 \$1,105.74 \$1,180.10 \$1,335.95 \$1,964.47 \$1,056.75	90.7% 56.2% 42.8% 33.9% 25.1% 19.1% 16.3% 14.9% 12.9% 9.8%		
Cı	resent Rates ustomer Charge (\$/cus stribution Charge - All		\$314.05 \$0.1480	(1) (1)	Proposed Rates Customer Charge (\$/custo Distribution Charge - All th	,	\$1,000.00 \$0.1576	
	DAC (\$/thm) DG (\$/thm)		\$0.0435 \$0.7133	(2) (2)	LDAC (\$/thm) COG (\$/thm)		\$0.0435 \$0.7170	

⁽¹⁾ Current seasonal rates

^{(2) 6} month average seasonal COG

⁽³⁾ Proposed Rates, Schedule PMN-1G-8

^{(4) 6} month average seasonal COG adjusted for changes due to rate proposal

Northern Utilities - NH Division General Service - High Annual, Low Winter Use - G52 Proposed Rates versus Present Rates Summer

Pe	Cumulative rcentage of Bills	Average Monthly Usage (Therms)	Monthly Bills @ Present Rates	Monthly Bills @ Proposed Rates	\$ Difference	% Difference		
			Delivery	and Supply				
	10.2%	956.28	\$773.08	\$1,466.49	\$693.41	89.7%		
	19.9%	3,662.43	\$2,072.08	\$2,786.59	\$714.52	34.5%		
	30.1%	6,270.83	\$3,324.15	\$4,059.02	\$734.86	22.1%		
	39.8%	10,535.62	\$5,371.32	\$6,139.45	\$768.13	14.3%		
	50.0%	19,792.82	\$9,814.93	\$10,655.27	\$840.33	8.6%		
	60.2%	24,596.05	\$12,120.57	\$12,998.36	\$877.80	7.2%		
	69.9%	30,506.70	\$14,957.78	\$15,881.68	\$923.90	6.2%		
	80.1%	35,245.68	\$17,232.56	\$18,193.43	\$960.87	5.6%		
	89.8%	48,770.69	\$23,724.79	\$24,791.15	\$1,066.36	4.5%		
	100.0%	88,252.20	\$42,676.58	\$44,050.89	\$1,374.32	3.2%		
	Average	26,858.93	\$13,206.78	\$14,102.23	\$895.45	6.8%		
			Distrib	ution Only				
	10.2%	956.28	\$380.42	\$1,070.29	\$689.87	181.3%		
	19.9%	3,662.43	\$568.22	\$1,269.19	\$700.97	123.4%		
	30.1%	6,270.83	\$749.25	\$1,460.91	\$711.66	95.0%		
	39.8%	10,535.62	\$1,045.22	\$1,774.37	\$729.15	69.8%		
	50.0%	19,792.82	\$1,687.67	\$2,454.77	\$767.10	45.5%		
	60.2%	24,596.05	\$2,021.02	\$2,807.81	\$786.79	38.9%		
	69.9%	30,506.70	\$2,431.22	\$3,242.24	\$811.03	33.4%		
	80.1%	35,245.68	\$2,760.10	\$3,590.56	\$830.46	30.1%		
	89.8%	48,770.69	\$3,698.74	\$4,584.65	\$885.91	24.0%		
	100.0%	88,252.20	\$6,438.75	\$7,486.54	\$1,047.78	16.3%		
	Average	26,858.93	\$2,178.06	\$2,974.13	\$796.07	36.5%		
Prese	nt Rates				Proposed Rates			
Distrik LDAC	mer Charge (\$/cust oution Charge - All t (\$/thm) (\$/thm)		\$314.05 \$0.0694 \$0.0435 \$0.3671	(1) (2)	Customer Charge (\$/custo Distribution Charge - All th LDAC (\$/thm) COG (\$/thm)		\$0.0735	(3)

⁽¹⁾ Current seasonal rates

^{(2) 6} month average seasonal COG

⁽³⁾ Proposed Rates, Schedule PMN-1G-8

^{(4) 6} month average seasonal COG adjusted for changes due to rate proposal

Northern Utilities - New Hampshire Division Typical Residential Heating Bill (R-5) Bill Impacts Illustrating Changes on a Monthly Basis Current Rates and Proposed Rates, using 6 month average COGC

Line														Total	Total	Annual
No.	Residential Heating (R-5)	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Peak	Off-Peak	Nov-Oct
		<u>(1)</u>	<u>(2)</u>	<u>(3)</u>	<u>(4)</u>	<u>(5)</u>	<u>(6)</u>	<u>(7)</u>	<u>(8)</u>	<u>(9)</u>	<u>(10)</u>	<u>(11)</u>	<u>(12)</u>	<u>(13)</u>	<u>(14)</u>	<u>(15)</u>
1	Test Year Monthly Weather Normalized Therm per Custon	50	92	134	135	115	80	42	26	17	15	16	23	607	139	747
2	Average First Block Therm per Customer	37	44	46	46	45	40	35	24	16	14	15	21	257	127	384
3 4	Average Excess Block Therm per Customer	13	48	88	89	71	41	7	2	1	1	1	2	350	13	363
5	<u>Current November - October Rates</u>															
6	Customer Charge	\$13.73	\$13.73	\$13.73	\$13.73	\$13.73	\$13.73	\$13.73	\$13.73	\$13.73	\$13.73	\$13.73	\$13.73			
7	Distribution - First 50 therm @	\$0.4410	\$0.4410	\$0.4410	\$0.4410	\$0.4410	\$0.4410	\$0.4410	\$0.4410	\$0.4410	\$0.4410	\$0.4410	\$0.4410			
8	Distribution - Over 50 therm @	\$0.3829	\$0.3829	\$0.3829	\$0.3829	\$0.3829	\$0.3829	\$0.4410	\$0.4410	\$0.4410	\$0.4410	\$0.4410	\$0.4410			
9		•														
10	LDAC (\$/therm)						\$0.0720						*			
11	COGC (\$/therm)	\$0.7785	\$0.7785	\$0.7785	\$0.7785	\$0.7785	\$0.7785	\$0.4100	\$0.4100	\$0.4100	\$0.4100	\$0.4100	\$0.4100			
12	TOTAL BILL	© 70.00	£400.40	¢400.00	¢400.40	¢450.70	C44E 04	¢ EO 74	07.50	#20.00	CO7 40	# 20.70	#24.00	CO 47	CO44	#4 050
13 14	TOTAL BILL	\$78.08	\$129.48	\$182.09	\$103.12	\$158.76	\$115.04	\$52.71	\$37.52	\$29.68	\$27.43	\$28.78	\$34.88	\$847	\$211	\$1,058
15																
16	Proposed November - October Rates															
17	Customer Charge	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00			
18	Distribution - First 50 therm @	\$0.4127	\$0.4127	\$0.4127	\$0.4127	\$0.4127	\$0.4127	\$0.3675	\$0.3675	\$0.3675	\$0.3675	\$0.3675	\$0.3675			
19	Distribution - Over 50 therm @	\$0.3614	\$0.3614	\$0.3614	\$0.3614	\$0.3614	\$0.3614	\$0.3675	\$0.3675	\$0.3675	\$0.3675	\$0.3675	\$0.3675			
20																
21	LDAC (\$/therm)	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720			
22	COGC (\$/therm) inc. increment	\$0.7822	\$0.7822	\$0.7822	\$0.7822	\$0.7822	\$0.7822	\$0.4137	\$0.4137	\$0.4137	\$0.4137	\$0.4137	\$0.4137			
23																
24	TOTAL BILL	\$88.20	\$138.82	\$190.65	\$191.67	\$167.67	\$124.61	\$61.04	\$46.99	\$39.74	\$37.66	\$38.92	\$44.55	\$902	\$269	\$1,171
25																
26	Proposed Bill less Current Bill								•• :-	 .	 .	 (-		•	•	 -
27	Total Bill increase/(decrease)	\$10.12	\$9.34	\$8.57	\$8.55	\$8.91	\$9.57	\$8.32	\$9.47	\$10.06	\$10.23	\$10.13	\$9.67	\$55	\$58	\$113
28	Percentage increase/(decrease)	13.0%	7.2%	4.7%	4.7%	5.6%	8.3%	15.8%	25.2%	33.9%	37.3%	35.2%	27.7%	6.5%	27.4%	10.7%

Northern Utilities - New Hampshire Division Typical Low Income Residential Heating Bill (R-10) Bill Impacts Illustrating Changes on a Monthly Basis Current Rates and Proposed Rates, using 6 month average COGC

Line														Total	Total	Annual
No.	Low Income Residential Heating (R-10)	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Peak	Off-Peak	Nov-Oct
		<u>(1)</u>	<u>(2)</u>	<u>(3)</u>	<u>(4)</u>	<u>(5)</u>	<u>(6)</u>	<u>(7)</u>	<u>(8)</u>	<u>(9)</u>	<u>(10)</u>	<u>(11)</u>	<u>(12)</u>	<u>(13)</u>	<u>(14)</u>	<u>(15)</u>
1	Test Year Monthly Weather Normalized Therm per Custon	42	87	115	105	95	62	50	22	16	14	15	31	506	149	655
2	Average First Block Therm per Customer	39	48	50	48	48	43	41	22	16	14	15	22	276	129	405
3 4	Average Excess Block Therm per Customer	3	39	65	57	47	19	10	1	0	0	0	9	231	20	250
5	Current November - October Rates															
6	Customer Charge	\$5.50	\$5.50	\$5.50	\$5.50	\$5.50	\$5.50	\$5.50	\$5.50	\$5.50	\$5.50	\$5.50	\$5.50			
7	Distribution - First 50 therm @	\$0.1764	\$0.1764	\$0.1764	\$0.1764	\$0.1764	\$0.1764	\$0.1764	\$0.1764	\$0.1764	\$0.1764	\$0.1764	\$0.1764			
8	Distribution - Over 50 therm @	\$0.1532	\$0.1532	\$0.1532	\$0.1532	\$0.1532	\$0.1532	\$0.1764	\$0.1764	\$0.1764	\$0.1764	\$0.1764	\$0.1764			
9																
10	LDAC (\$/therm)	\$0.0720					\$0.0720				\$0.0720		\$0.0720			
11	COGC (\$/therm)	\$0.7785	\$0.7785	\$0.7785	\$0.7785	\$0.7785	\$0.7785	\$0.4100	\$0.4100	\$0.4100	\$0.4100	\$0.4100	\$0.4100			
12	TOTAL BULL	0.40.00	# 00 7 0	0404.00	0440.45	# 404.00	# 00.04	#00.50	000.45	045.00	04404	045.54	#05.00	ΦΕ 40	0404	#070
13 14	TOTAL BILL	\$49.00	\$93.73	\$121.96	\$112.45	\$101.96	\$68.61	\$38.53	\$20.15	\$15.88	\$14.81	\$15.51	\$25.98	\$548	\$131	\$679
15																
16	Proposed November - October Rates															
17	Customer Charge	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00			
18	Distribution - First 50 therm @	\$0.1651	T		\$0.1651				\$0.1470			T	7			
19	Distribution - Over 50 therm @						\$0.1446						*			
20	2.01.00.00	Ψ0	ψσσ	ψσ	ψ0	ψο	ψοι	ψσσ	ψσσ	ψσσ	Ψσσ	Ψσσ	Ψ0			
21	LDAC (\$/therm)	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720			
22	COGC (\$/therm) inc. increment	\$0.7822	\$0.7822	\$0.7822	\$0.7822	\$0.7822	\$0.7822	\$0.4137	\$0.4137	\$0.4137	\$0.4137	\$0.4137	\$0.4137			
23	,															
24	TOTAL BILL	\$53.19	\$97.67	\$125.76	\$116.30	\$105.86	\$72.70	\$41.74	\$24.08	\$19.97	\$18.95	\$19.62	\$29.68	\$571	\$154	\$726
25																
26	Proposed Bill less Current Bill															
27	Total Bill increase/(decrease)	\$4.19	\$3.95	\$3.80	\$3.85	\$3.90	\$4.08	\$3.21	\$3.93	\$4.09	\$4.14	\$4.11	\$3.70	\$24	\$23	\$47
28	Percentage increase/(decrease)	8.5%	4.2%	3.1%	3.4%	3.8%	5.9%	8.3%	19.5%	25.8%	27.9%	26.5%	14.2%	4.3%	17.7%	6.9%

Northern Utilities - New Hampshire Division Typical Residential Non-Heating Bill (R-6) Bill Impacts Illustrating Changes on a Monthly Basis Current Rates and Proposed Rates, using 6 month average COGC

Line		Nov	Dec	Jan	Feb	Mar	Anr	Mov	lun	Jul	Aua	San	004	Total Peak	Total Off-Peak	Annual
<u>No.</u>	Residential Non-Heating (R-6)						Apr	May	Jun		Aug	Sep	Oct			
		<u>(1)</u>	<u>(2)</u>	<u>(3)</u>	<u>(4)</u>	<u>(5)</u>	<u>(6)</u>	<u>(7)</u>	<u>(8)</u>	<u>(9)</u>	<u>(10)</u>	<u>(11)</u>	<u>(12)</u>	<u>(13)</u>	<u>(14)</u>	<u>(15)</u>
1	Test Year Monthly Weather Normalized Therm per Custon	16	24	34	34	31	24	16	14	11	11	12	11	163	76	239
2	Average First Block Therm per Customer	7	8	8	7	7	7	7	7	7	7	7	7	45	42	86
3 4	Average Excess Block Therm per Customer	9	16	27	26	23	17	9	7	5	4	5	4	118	34	152
5	Current November - October Rates															
6	Customer Charge	\$13.73	\$13.73	\$13.73	\$13.73	\$13.73	\$13.73	\$13.73	\$13.73	\$13.73	\$13.73	\$13.73	\$13.73			
7	Distribution - First 10 therm @	\$0.3296	\$0.3296							\$0.3296	\$0.3296		\$0.3296			
8	Distribution - Over 10 therm @	\$0.3296	\$0.3296	\$0.3296	\$0.3296	\$0.3296	\$0.3296	\$0.3296	\$0.3296	\$0.3296	\$0.3296	\$0.3296	\$0.3296			
9											•					
10	LDAC (\$/therm)	\$0.0720					\$0.0720						\$0.0720			
11	COGC (\$/therm)	\$0.7785	\$0.7785	\$0.7785	\$0.7785	\$0.7785	\$0.7785	\$0.4100	\$0.4100	\$0.4100	\$0.4100	\$0.4100	\$0.4100			
12	TOTAL DILL	# 00.00	044.50	ФE 4 ОО	Ф ГО	ФEО 40	£40.40	ФО 7 ОГ	ФО Е 4.4	ФОО ОО	# 00.00	COO 40	# 00.00		C4.44	#440
13 14	TOTAL BILL	\$32.89	\$41.50	\$54.29	\$53.58	\$50.12	\$42.46	\$27.05	\$25.44	\$22.99	\$22.29	\$23.19	\$22.80	\$275	\$144	\$419
15																
16	Proposed November - October Rates															
17	Customer Charge	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00	\$25.00			
18	Distribution - First 10 therm @	\$0.3084	\$0.3084	\$0.3084		\$0.3084		\$0.3084				\$0.3084	\$0.3084			
19	Distribution - Over 10 therm @	\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.3084	\$0.3084			
20																
21	LDAC (\$/therm)	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720			
22	COGC (\$/therm) inc. increment	\$0.7822	\$0.7822	\$0.7822	\$0.7822	\$0.7822	\$0.7822	\$0.4137	\$0.4137	\$0.4137	\$0.4137	\$0.4137	\$0.4137			
23																
24	TOTAL BILL	\$43.87	\$52.35	\$64.96	\$64.26	\$60.85	\$53.30	\$38.04	\$36.45	\$34.06	\$33.38	\$34.25	\$33.88	\$340	\$210	\$550
25																
26	Proposed Bill less Current Bill															
27	Total Bill increase/(decrease)	\$10.99	\$10.86	\$10.67	\$10.68	\$10.73	\$10.84	\$10.98	\$11.02	\$11.07	\$11.09	\$11.07	\$11.07	\$65	\$66	\$131
28	Percentage increase/(decrease)	33.4%	26.2%	19.6%	19.9%	21.4%	25.5%	40.6%	43.3%	48.2%	49.7%	47.7%	48.6%	23.6%	46.1%	31.3%

Northern Utilities - New Hampshire Division Typical Low Income Residential Non-Heating Bill (R-11) Bill Impacts Illustrating Changes on a Monthly Basis Current Rates and Proposed Rates, using 6 month average COGC

Line														Total	Total	Annual
<u>No.</u>	Low Income Residential Non-Heating (R-11)	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Peak	Off-Peak	Nov-Oct
		<u>(1)</u>	<u>(2)</u>	<u>(3)</u>	<u>(4)</u>	<u>(5)</u>	<u>(6)</u>	<u>(7)</u>	<u>(8)</u>	<u>(9)</u>	<u>(10)</u>	<u>(11)</u>	<u>(12)</u>	<u>(13)</u>	<u>(14)</u>	<u>(15)</u>
1	Test Year Monthly Weather Normalized Therm per Custon	24	13	37	39	24	19	15	16	16	17	12	16	155	92	248
2	Average First Block Therm per Customer	11	10	9	10	9	9	9	9	10	10	8	11	58	57	115
3 4	Average Excess Block Therm per Customer	13	4	27	29	14	10	6	7	6	7	4	5	97	36	133
5	Current November - October Rates															
6	Customer Charge	\$9.98	\$9.98	\$9.98	\$9.98	\$9.98	\$9.98	\$9.98	\$9.98	\$9.98	\$9.98	\$9.98	\$9.98			
7	Distribution - First 10 therm @	\$0.2499	\$0.2499	\$0.2499	\$0.2499	\$0.2499	\$0.2499	\$0.2499	\$0.2499	\$0.2499	\$0.2499	\$0.2499	\$0.2499			
8	Distribution - Over 10 therm @	\$0.2499	\$0.2499	\$0.2499	\$0.2499	\$0.2499	\$0.2499	\$0.2499	\$0.2499	\$0.2499	\$0.2499	\$0.2499	\$0.2499			
9																
10	LDAC (\$/therm)	\$0.0720					\$0.0720				\$0.0720		\$0.0720			
11	COGC (\$/therm)	\$0.7785	\$0.7785	\$0.7785	\$0.7785	\$0.7785	\$0.7785	\$0.4100	\$0.4100	\$0.4100	\$0.4100	\$0.4100	\$0.4100			
12	TOTAL BULL	000.04	# 04.04	ΦΕΟ ΟΟ	ΦΕΟ 40	# 00.40	000 54	004.45	#04.00	004.50	#00.07	040.00	004 47	0004	0400	Φ0.50
13 14	TOTAL BILL	\$36.91	\$24.61	\$50.23	\$52.48	\$36.10	\$30.51	\$21.15	\$21.83	\$21.56	\$22.67	\$18.89	\$21.47	\$231	\$128	\$358
15																
16	Proposed November - October Rates															
17	Customer Charge	\$18.17	\$18.17	\$18.17	\$18.17	\$18.17	\$18.17	\$18.17	\$18.17	\$18.17	\$18.17	\$18.17	\$18.17			
18	Distribution - First 10 therm @	\$0.2338	\$0.2338			¥			¥ . •	\$0.2338	\$0.2338		\$0.2338			
19	Distribution - Over 10 therm @		\$0.2338	\$0.2338			\$0.2338						\$0.2338			
20																
21	LDAC (\$/therm)	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720	\$0.0720			
22	COGC (\$/therm) inc. increment	\$0.7822	\$0.7822	\$0.7822	\$0.7822	\$0.7822	\$0.7822	\$0.4137	\$0.4137	\$0.4137	\$0.4137	\$0.4137	\$0.4137			
23																
24	TOTAL BILL	\$44.79	\$32.64	\$57.97	\$60.19	\$43.99	\$38.47	\$29.15	\$29.82	\$29.56	\$30.64	\$26.93	\$29.46	\$278	\$176	\$454
25																
26	Proposed Bill less Current Bill															
27	Total Bill increase/(decrease)	\$7.89	\$8.03	\$7.74	\$7.71	\$7.90	\$7.96	\$8.00	\$7.99	\$7.99	\$7.98	\$8.04	\$8.00	\$47	\$48	\$95
28	Percentage increase/(decrease)	21.4%	32.6%	15.4%	14.7%	21.9%	26.1%	37.8%	36.6%	37.1%	35.2%	42.5%	37.2%	20.5%	37.6%	26.6%